



STATE OF NEBRASKA

Dave Heineman
Governor

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The Honorable Mike Flood
Speaker of the Legislature
State Capitol, Room 2103
Lincoln, NE 68509

Dear Speaker Flood:

I am attaching the relevant provisions of the American Recovery and Reinvestment Act of 2009 (H.R. 1)(ARRA). As a condition of receiving Nebraska's share of \$3.1 billion in State Energy Program (SEP) funds, the State of Nebraska must make a good faith effort to update building energy codes. The good faith effort requirement was confirmed by Vice President Biden's office on April 9th.

I encourage the Nebraska Legislature to consider appropriate steps consistent with this federal statute. The Nebraska Energy Office is currently conducting a cost benefit analysis of upgrading Nebraska's energy code. Following the completion of this study and an analysis of the results, my administration will contact you to review possible legislative action in 2010. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Dave Heineman".

Dave Heineman
Governor

Enclosure

(b) ASSISTANCE LEVEL PER DWELLING UNIT.—Section 415(c)(1) of the Energy Conservation and Production Act (42 U.S.C. 6865(c)(1)) is amended by striking “\$2,500” and inserting “\$6,500”.

(c) EFFECTIVE USE OF FUNDS.—In providing funds made available by this Act for the Weatherization Assistance Program, the Secretary may encourage States to give priority to using such funds for the most cost-effective efficiency activities, which may include insulation of attics, if, in the Secretary’s view, such use of funds would increase the effectiveness of the program.

(d) TRAINING AND TECHNICAL ASSISTANCE.—Section 416 of the Energy Conservation and Production Act (42 U.S.C. 6866) is amended by striking “10 percent” and inserting “up to 20 percent”.

(e) ASSISTANCE FOR PREVIOUSLY WEATHERIZED DWELLING UNITS.—Section 415(c)(2) of the Energy Conservation and Production Act (42 U.S.C. 6865(c)(2)) is amended by striking “September 30, 1979” and inserting “September 30, 1994”.

SEC. 408. TECHNICAL CORRECTIONS TO PUBLIC UTILITY REGULATORY POLICIES ACT OF 1978. (a) Section 111(d) of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. 2621(d)) is amended by redesignating paragraph (16) relating to consideration of smart grid investments (added by section 1307(a) of Public Law 110–140) as paragraph (18) and by redesignating paragraph (17) relating to smart grid information (added by section 1308(a) of Public Law 110–140) as paragraph (19).

(b) Subsections (b) and (d) of section 112 of the Public Utility Regulatory Policies Act of 1978 (16 U.S.C. 2622) are each amended by striking “(17) through (18)” in each place it appears and inserting “(16) through (19)”.

SEC. 409. RENEWABLE ELECTRICITY TRANSMISSION STUDY. In completing the 2009 National Electric Transmission Congestion Study, the Secretary of Energy shall include—

(1) an analysis of the significant potential sources of renewable energy that are constrained in accessing appropriate market areas by lack of adequate transmission capacity;

(2) an analysis of the reasons for failure to develop the adequate transmission capacity;

(3) recommendations for achieving adequate transmission capacity;

(4) an analysis of the extent to which legal challenges filed at the State and Federal level are delaying the construction of transmission necessary to access renewable energy; and

(5) an explanation of assumptions and projections made in the Study, including—

(A) assumptions and projections relating to energy efficiency improvements in each load center;

(B) assumptions and projections regarding the location and type of projected new generation capacity; and

(C) assumptions and projections regarding projected deployment of distributed generation infrastructure.

SEC. 410. ADDITIONAL STATE ENERGY GRANTS. (a) IN GENERAL.—Amounts appropriated under the heading “Department of Energy—Energy Programs—Energy Efficiency and Renewable Energy” in this title shall be available to the Secretary of Energy for making additional grants under part D of title III of the Energy Policy and Conservation Act (42 U.S.C. 6321 et seq.). The Secretary shall make grants under this section in excess of the base allocation established for a State under regulations issued pursuant to the

authorization provided in section 365(f) of such Act only if the governor of the recipient State notifies the Secretary of Energy in writing that the governor has obtained necessary assurances that each of the following will occur:

(1) The applicable State regulatory authority will seek to implement, in appropriate proceedings for each electric and gas utility, with respect to which the State regulatory authority has ratemaking authority, a general policy that ensures that utility financial incentives are aligned with helping their customers use energy more efficiently and that provide timely cost recovery and a timely earnings opportunity for utilities associated with cost-effective measurable and verifiable efficiency savings, in a way that sustains or enhances utility customers' incentives to use energy more efficiently.

(2) The State, or the applicable units of local government that have authority to adopt building codes, will implement the following:

(A) A building energy code (or codes) for residential buildings that meets or exceeds the most recently published International Energy Conservation Code, or achieves equivalent or greater energy savings.

(B) A building energy code (or codes) for commercial buildings throughout the State that meets or exceeds the ANSI/ASHRAE/IESNA Standard 90.1-2007, or achieves equivalent or greater energy savings.

(C) A plan for the jurisdiction achieving compliance with the building energy code or codes described in subparagraphs (A) and (B) within 8 years of the date of enactment of this Act in at least 90 percent of new and renovated residential and commercial building space. Such plan shall include active training and enforcement programs and measurement of the rate of compliance each year.

(3) The State will to the extent practicable prioritize the grants toward funding energy efficiency and renewable energy programs, including—

(A) the expansion of existing energy efficiency programs approved by the State or the appropriate regulatory authority, including energy efficiency retrofits of buildings and industrial facilities, that are funded—

(i) by the State; or

(ii) through rates under the oversight of the applicable regulatory authority, to the extent applicable;

(B) the expansion of existing programs, approved by the State or the appropriate regulatory authority, to support renewable energy projects and deployment activities, including programs operated by entities which have the authority and capability to manage and distribute grants, loans, performance incentives, and other forms of financial assistance; and

(C) cooperation and joint activities between States to advance more efficient and effective use of this funding to support the priorities described in this paragraph.

(b) STATE MATCH—The State cost share requirement under the item relating to "Department of Energy, Energy Conservation" in title II of the Department of the Interior and Related Agencies